PT. SUMBER SEGARA PRIMADAYA



Treasury Tower Lt. 39 District 8 SCBD Lot 28 Jl. Jend Sudirman Kav 52-53, Jakarta Selatan Jakarta 12190

INVITATION FOR PREQUALIFICATION OF COAL PROCUREMENT No: 005/S2P/PPBB/VI/2025

To meet the coal requirements for the operation of the Cilacap 1x1000 MW coal-fired power plant (PLTU), with an estimated total volume of 800,000 tons per year over a 5-year contract period (renewable every 5 years), and under a Coal Cost Insurance Freight (CIF) purchase scheme, the Coal Procurement Committee for the Cilacap PLTU units 2x300 MW, 1x660 MW, and 1x1000 MW hereby invites Coal Mining Companies to participate in the Prequalification for Coal Procurement for the Cilacap 1x1000 MW power plant.

Coal Mining Companies that are interested may participate in the prequalification process.

: Panitia Pengadaan Batubara PT SUMBER SEGARA Location

PRIMADAYA

Treasury Tower Lt. 39 District 8 SCBD Lot 28 Jl. Jend Sudirman Kav 52-53, Jakarta Selatan

Jakarta 12190

Registration and Collection of : June 19 to July 3, 2025, from 10:00 AM to 3:00 PM (WIB)

Prequalification Documents

Registration Requirements:

Prospective coal suppliers eligible to participate in the prequalification must meet the following

- 1. Possess a valid Decree of IUP-OP/PKP2B/IUPK-OP/IUP-OPK for Transportation and Sales, with "clear and clean" status, issued by the authorized institution and still valid.
- Do not have an active long-term coal supply contract with PT Sumber Segara Primadaya. 2.
- 3. Each mining business license or permit may only be submitted by one participant.
 - If more than one Participant submits the same mining license or permit, only the Participant holding the IUP-OP/PKP2B/IUPK-OP in the name of the respective mine shall be eligible to proceed in the Qualification process.
 - ii. Specifically for IUP-OPK holders, they must form a consortium with the mine owner holding the IUP-OP/PKP2B/IUPK-OP, which must still have uncontracted coal reserves and a production plan from the submitted mine.
- 4. Possess a statement document of the latest coal resources and reserves, independently certified by an institution or Competent Person based on applicable reporting codes or standards such as SNI/KCMI/JORC, or a reserves statement document included in the Work Plan and Budget (RKAB) approved by the authorized institution. The Participant must have proved coal reserves specifically dedicated to the Cilacap Power Plant Unit 3A (1x1000 MW), with the following minimum reserve requirements:
 - If assuming 1 winner, the required 5-year reserve is: 160,000 MT x 5 years
 - If assuming 2 winners, the required 5-year reserve is: 80,000 MT x 5 years
 - If assuming 3 winners, the required 5-year reserve is: 53,334 MT x 5 years

Specifications for Cilacap Power Plant 1x1000 MW are as follows:

Description	Typical Value	Range	Rejection Limit
Gross Calorific Value kcal/kg (ar)	[4200]	4200 – 4400	[<4200]
Total Moisture % (ar)	[33]	Max 33	[>33]
Sulphur Content % (ar)	[0.6]	Max 0,6	[>0.6]
Ash Content % (ar)	[4.4]	Max 5	[>5]
Hardgrove Grindability Index	[50]	48 – 55	[<48 or >55]

- 5. Registration and collection of the Prequalification Documents must be carried out by the President Director/Board of Directors/Head of the Company or an authorized representative of the President Director/Board of Directors/Head of the Company, who has been granted the authority to represent the company, by submitting a specific power of attorney letter affixed with sufficient stamp duty at the time of registration and document collection.
- 6. Present a valid Decree of IUP-OP/PKP2B/IUPK-OP/IUP-OPK for Transportation and Sales in the name of the participant.
- 7. The fee for registration and collection of documents is IDR 100,000 (one hundred thousand Rupiah), payable directly to the Committee Treasurer by presenting this announcement advertisement.

Jakarta, June 19, 2025 Coal Procurement Committee PT Sumber Segara Primadaya Contact us: +62 811 8833 830